



NATIONAL POWER CORPORATION  
CY 2022 PERFORMANCE SCORECARD

PES FORM 4  
4th Quarter Monitoring Report (2022)

PERS- PECTIVE	PERFORMANCE MEASURES					2022 Annual Target	4th Quarter	
	Strategic Objective (SO) / Strategic Measure (SM)	Formula	Weight	Rating System	Target		Actual	
CUSTOMERS/ STAKEHOLDERS	<b>SO 1</b>	<b>Provided Adequate Power Supply in Missionary Areas</b>						
	SM 1	Supply	$\Sigma$ Plant Dependable Capacity	13.00%	Actual Over Target	191.979 MW	191.979 MW	<b>182.846 MW</b>
	<b>SO 2</b>	<b>Contributed to the Power Supply in the Main Grids thru the Agus-Pulangi Plants</b>						
	SM 2	Energy Generation	Total Energy Generation	10.00%	Actual Over Target	3,162.37 GWh	3,162.37 GWh	<b>3,929.12 GWh</b>
	<b>SO 3</b>	<b>Ensured Customer/ Stakeholder Satisfaction</b>						
	SM 3	Percentage of Satisfied Customers	$\Sigma$ No. of Satisfied Respondents + $\Sigma$ No. of Respondents	5.00%	Actual Over Target (If less than 80% = 0%)	90.00%	90.00%	<b>92.65%</b>
	<b>Subtotal:</b>			<b>28.00%</b>				
INTERNAL PROCESS	<b>SO 4</b>	<b>Provided Efficient and Reliable Power Supply in Missionary Areas</b>						
	SM4	Percentage of Unexpected Power Interruption (Forced Outage Rate)	$\Sigma$ (Forced Outage Hours) + $\Sigma$ (Operating Hours + Forced Outage Hours)	5.00%	Actual Over Target	0.111%	0.111%	<b>0.111%</b>
	<b>SO 5</b>	<b>Sustained System Reliability and Power Quality and Supported Load Growth</b>						
	SM5a	Completed Transmission Line	Actual Completed Transmission Lines	10.00%	Actual Over Target	51.10 Ckt. Kms.	-	<b>47.89<sup>a/</sup> Ckt. Kms.</b>
	SM5b	Completed Substation Facilities	Actual Completed Substations	10.00%	Actual Over Target	25.00 MVA	-	-
	<b>SO 6</b>	<b>Adopt the Use of Renewable Energy in Missionary Areas</b>						
	SM6	Completed Renewable Energy (RE) Hybridization Projects	Actual Completed RE Hybrid Projects	2.00%	Actual Over Target	85 kWp	-	-
	<b>SO 7</b>	<b>Contributed to the Efficiency and Stability of the Main Grid Operation thru the Agus-Pulangi Plants</b>						
SM7	Controlled Unexpected Power Interruption (Forced Outage Hour)	Actual Forced Outage Hour	5.00%	Actual Over Target	24 hrs.	24 hrs.	<b>21.58<sup>b/</sup> hrs.</b>	



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INTERNAL PROCESS	SO 8	<b>Ensured the Structural and Operational Safety of Dams to Mitigate Flooding in the Downstream Communities.</b>						
	SM8	Maintenance Requirements of Dams and Other Non-Power Components	Actual No. Of Maintenance Activities Implemented ÷ Target No. Of Maintenance Activities	5.00%	Actual Over Target	100% Based on the 13 planned maintenance activities (8 in Luzon and 5 in MinGen)	69.23% Planned maintenance activities implemented in 4 in Luzon and 5 in MinGen	<b>61.53%</b> <b>8 Planned maintenance activities implemented</b> <b>4 in Luzon and 4 in MinGen</b>
	SO 9	<b>SO 9: Consolidation of Ownership of NPC Assets/Property Boundaries/Tenurial Rights</b>						
	SM9a	Number of Transferred Certificates of Titles/Decrees and Land Registration Case Decisions under OMA to PSALM, Filed Applications for Titling/Issuance of Certificates of Titles/Decrees of Unregistered/Untitled Lots	Actual No. Of Lots with Transferred Certificates of Titles/Decrees/LRC Decisions under OMA to PSALM and Lots with Filed Applications for Titling/Issuance of Certificates of Titles/Decrees under OMA Properties	2.50%	Actual Over Target	50 lots	12 lots	<b>12 lots</b>
	SM9b	Number of Filed Applications for Titling or Tenurial Rights/Issuance of Certificates of Titles of Unregistered/Untitled Non-OMA Lots, Reconstructed Deeds of Donations	Actual No. of Lots with Filed Applications for Titling or Tenurial Rights/Issuance of Certificates of Titles and Reconstructed/Deeds of Donations	2.50%	Actual Over Target	20 lots	5 lots	<b>5 lots</b>
	<b>Subtotal:</b>			<b>42.00%</b>				
FINANCE	SO10	<b>Exercised Fiscal Prudence to Optimize Use of Resources</b>						
	SM 10	Budget Utilization Rate						
	SM10a	Subsidy Utilization Rate (Obligation and Disbursement)	Obligation: Total Obligated ÷ Total COB from Subsidy	1.25%	Actual Over Target	90.00%	90.00%	<b>90.21%</b>
			Disbursement : Total Disbursement ÷ Total Obligations (all net of PS Cost)	1.25%	Actual Over Target	90.00%	90.00%	<b>81.08%</b>
SM10b	Corporate Fund Utilization Rate (Disbursement)	Total Disbursement ÷ Total COB from IGF (net of PS Cost)	2.50%	Actual Over Target	90.00%	90.00%	<b>94.19%</b>	



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FINANCE	SO11	Ensured Adequate Fund Sources for Sustainability and Improve Corporate Liquidity						
	SM11	Improved Collection Efficiency	Total Collections = Total Accounts Receivables	5.00%	Actual Over Target	54.06%	54.06%	55.23%
	SM12	EBITDAS Margin with UCME	EBITDAS - (Total Revenue/Income)	10.00%	Actual Over Target	6.52%	8.06%	-40.31%
	<b>Subtotal:</b>			<b>20.00%</b>				
LEARNING AND GROWTH	SO 12	Ensured Employee Productivity and Competency						
	SM13	Compliance to Quality Standards	Actual Accomplishment	5.00%	All or Nothing	Maintained Certification	Maintained Certification	Maintained Certification <sup>1</sup>
	SM14	Percentage of Employees with Required Competencies Met	No. Of Employees with Required Competencies Met - Total Employees	5.00%	Actual Over Target	10.00% Increase from 2021 Competency Level	1.00% Increase from 2021 Competency Level	1.11%
	<b>Subtotal:</b>			<b>10.00%</b>				
<b>Overall Total:</b>				<b>100.00%</b>				

a/ Completed stringing works of Viga-San Miguel 69 kV T/L; **20.00 Ckt.Kms.**; Roxas - Taytay 69 kV T/L, Schedule 2 = 34.70 Ckt. Kms. (31.58 Ckt. Kms in 2021, **3.12 Ckt. Kms** in 23 August 2022); Roxas - Taytay Schedule 1 = 36.60 Ckt. Kms. ( 11.83 Ckt. Kms in 2021, and **24.77 Ckt. Kms** in 03 November 2022).

b/ The ave. FOH for the 1st, 2nd and 3rd Quarters were reclassified and the updated ave. FOH are 3.041 hrs., 6.897 hrs., 7.913 hrs. respectively. Kindly see attached justification (Annex A).

c/ National Power Board has agreed to approve the CY 2022 Financial Statements (FSs) of NPC in ad referendum as Sec. of Finance has instructed the DOF-CAG to review submission of NPC. Thus, this submission is without prejudice to the ongoing due diligence being conducted by the DOF.