

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
<b>C. Economic Development</b>												
<b>41. Missionary Electrification Project</b>												
<b>a) CAPACITY ADDITION (LEASE)</b>												
<b>a.1) EXISTING RENTAL</b>	<b>68.30</b>	<b>Luzon/Visayas/ Mindanao</b>	<b>832,387,333.90</b>	<b>MW</b>	<b>40.60</b>	<b>51.30</b>	<b>35.60</b>	<b>49.60</b>	<b>39.60</b>	<b>TO COMPLEMENT EXISTING CAPACITY IN PSP AREAS PENDING PRIVATIZATION OF THE AREAS</b>		
<b>LUZON AREA</b>	<b>37.80</b>	<b>Various Areas</b>	<b>385,513,409.90</b>	<b>MW</b>	<b>12.60</b>	<b>23.30</b>	<b>15.10</b>	<b>29.10</b>	<b>18.10</b>			
1) BASCO DPP (Lessor: HASTINGS Motor Corp.)	1.10	Basco, Batanes	20,497,000.00	MW	1.10	1.80	1.10	1.10	1.10	Commercial operation ongoing. New one (1) year lease contract from 25 Dec 2022 to 24 Dec 2023.	-	
2) TORRIJOS DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	1.50	Torrijos, Marinduque	18,987,000.00	MW	1.50	7.00	-	-	-	-	-	
3) BOAC DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	4.00	Boac, Marinduque	36,401,450.00	MW	4.00	-	4.00	4.00	4.00	Commercial operation ongoing. New one (1) year lease contract from 25 Dec 2022 until 24 Dec 2023.	-	
4) EL NIDO DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	6.00	Palawan	75,025,000.00	MW	2.00	6.00	3.00	3.00	6.00	Commercial operation ongoing. New one (1) year lease contract from 27 May 2023 until 25 May 2024.	Previous one (1) year lease contract with MONARK of 3.0MW capacity ended 29 April 2023.	
5) EL NIDO DPP (Lessor: OCC. MINDORO Consolidated Power Corp.)	1.00	Palawan	18,914,980.00	MW	1.00	2.50	1.00	1.00	-	-		
6) EL NIDO DPP (Lessor: MONARK Equipment Corp.)	2.00	Palawan	30,743,000.00	MW	-	-	2.00	2.00	2.00	Commercial operation ongoing. One (1) year lease contract from 05 Dec 2022 to 04 Dec 2023.	-	
7) TICAO DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	2.00	Masbate	17,247,000.00	MW	1.00	1.00	1.00	2.00	2.00	Commercial operation ongoing. One (1) year lease contract from 04 October 2023 until 03 October 2024.	Previous one (1) year lease contract ended 03 October 2023.	
8) SAN VICENTE DPP (Lessor: MONARK EQUIPMENT CORPORATION)	1.00	Palawan	20,102,999.90	MW	-	-	1.00	-	1.00	Commercial operation ongoing. One (1) year lease contract from 13 May 2023 until 11 May 2024.		
9) TAYTAY DPP (Lessor: AGGREKO ENERGY RENTAL SOLUTIONS)	2.00	Palawan	29,200,000.00	MW	2.00	2.00	2.00	2.00	2.00	-	One (1) year lease contract ended 15 June 2023.	
10) SAN VICENTE DPP	0.60	Palawan	8,269,000.00	MW	-	1.00	-	-	-	-	-	
11) TICAO DPP (Lessor: DMX Tech.)	0.60	Palawan	8,269,000.00	MW	-	-	-	-	-	-	-	
12) BANSUD RENTAL (Lessor: Power Systems, Inc.)	4.00	Oriental Mindoro	23,240,090.00	MW	-	-	-	4.00	-	-	Contract ended 09 November 2022.	
13) PULANG LUPA RENTAL (Lessor: Power Systems, Inc.)	10.00	Occidental Mindoro	50,530,640.00	MW	-	-	-	10.00	-	-	Contract ended 31 December 2022.	
14) CUYO DPP	2.00	Palawan	28,086,250.00	MW	-	2.00	-	-	-	-		
<b>MINDANAO AREA</b>	<b>30.50</b>	<b>Mindanao Areas</b>	<b>446,873,924.00</b>	<b>MW</b>	<b>28.00</b>	<b>28.00</b>	<b>20.50</b>	<b>20.50</b>	<b>21.50</b>			
1) DINAGAT DPP (Lessor: AGGREKO Energy Rental Solutions)	3.00	Dinagat Island	37,942,000.00	MW	3.50	3.50	3.50	3.50	3.50	Commercial operation ongoing. One (1) year Lease Contract from 19 September 2023 until 18 September 2024	One (1) year Lease Contract of 3.5MW ended 18 September 2023	
2) JOLO DPP (Lessor: AGGREKO Energy Rental Solutions)	5.00	Busbus, Jolo, Sulu	93,805,000.00	MW	4.50	11.50	4.00	-	5.00	Commercial operation ongoing. One (1) year Lease Contract from 25 January 2023 up to 24 January 2024	-	
3) JOLO DPP (Lessor: AGGREKO Energy Rental Solutions)	4.00	Busbus, Jolo, Sulu	63,875,000.00	MW	4.00	-	-	4.00	-	-	One (1) year lease contract ended 24 January 2023.	

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4) JOLO DPP (Lessor: AGGREKO Energy Rental Solutions)	4.50	Busbu, Jolo, Sulu	71,102,000.00	MW	-	-	4.50	4.50	4.50	Commercial operation ongoing. Existing Contract extended until 23 October 2023.	One (1) year lease contract ended ad expired on 23 July 2023.	
5) BASILAN DPP (Lessor: AGGREKO Energy Rental Solutions)	4.50	Isabela, Basilan	62,692,000.00	MW	6.50	10.00	4.50	-	4.50	Commercial operation ongoing. New one (1) year lease contract from 07 January 2023 until 06 January 2024.	Replaced the expired contract on 06 January 2023 with a reduced capacity from 6.5 MW to 4.5MW.	
6) BASILAN DPP (Lessor: AGGREKO Energy Rental Solutions)	4.50	Isabela, Basilan	85,775,000.00	MW	6.50	-	-	4.50	-	-	One (1) year lease contract with increased capacity of 6.50MW from 5.0MW ended 06 January 2023.	
7) SIASI DPP	1.00	Sulu	-	MW	-	-	-	-	-			
8) KALAMANSIG DPP (Lessor: AGGREKO Energy Rental Solutions)	3.00	Sultan Kudarat	19,578,804.00	MW	3.00	3.00	3.00	3.00	3.00	Commercial operation ongoing. Existing one (1) year lease contract extended for 6 months from 24 April 2023 until 23 October 2023.	With request for 3-months contract extension on a month to month basis based on AERSI original contract condition confirmed dated 29 Aug 2023.	
9) KALAMANSIG DPP (Lessor: AGGREKO Energy Rental Solutions)	1.00	Sultan Kudarat	12,104,120.00	MW	-	-	1.00	1.00	1.00	One (1) year lease contract ended 19 July 2023. Contract extended until 19 October 2023.	-	
<b>b) INCREASE IN OPERATING HOURS</b>												
<b>b.1) INCREASE IN OPERATING HOURS (EXISTING AREA)</b>		<b>Luzon/Visayas/Mindanao</b>								<b>TO COMPLY WITH DOE MANDATE FOR 24/7 SERVICE OPERATION IN ALL MISSIONARY AREAS</b>		
<b>LUZON/VISAYAS/MINDANAO</b>		<b>Various Areas</b>			<b>10.00</b>	<b>42.00</b>	<b>42.00</b>	<b>5.00</b>	<b>5.00</b>			
4-8 HOURS		Various SPUG Areas			-	-	-	-	-	No increase in operating hours for CY 2022 up to present, all others served as scheduled	-	
9-16 HOURS		Various SPUG Areas			5.00	28.00	28.00	5.00	5.00	Increase in operating hours served as scheduled; As of period, plants remained as is, no increase in OH	The five (5) Plants/Areas for 2022 with total rated capacity of 1.064 MW : 1) Peña DPP, Masbate 2) Chico DPP, Masbate 3) Atulayan DPP, Masbate 4) Bagongon DPP, Western Samar 5) Cinco Rama DPP, Western Samar	
24 HOURS		Various SPUG Areas			5.00	14.00	14.00	-	-	No increase in operating hours for CY 2022 up to present, all others served as scheduled	-	
<b>c. CAPACITY ADDITION (New)</b>	<b>67.750</b>	<b>Various SPUG Areas</b>	<b>3,727,999,064.26</b>	<b>MW</b>	<b>13.34</b>	<b>14.17</b>	<b>13.24</b>	<b>17.34</b>	<b>11.19</b>	<b>TO PROVIDE ADDITIONAL CAPACITY IN THE MISSIONARY AREAS</b>		
1) Construction of Power Facilities incl. Supply, Erection/ Installation, Test & Commissioning of <b>Forty Seven (47) Units of Modular Diesel Generating Sets and Electrical Equipment for Luzon SPUG Areas under Schedule 1</b> 2x200kW Sabtang DPP 2x200kW Itbayat DPP 2x300kW Calayan DPP 2x300kW Palanan DPP 2x200kW & 1x100kW Kabugao DPP 2x200kW Jomalig DPP 3x300kW Patnanungan DPP 3x300kW San Jose DPP 3x200kW Concepcion DPP 2x300kW Rizal DPP 2x300kW & 1x200kW Araceli DPP 3x200kW Balabac DPP 2x200kW Cagayancillo DPP 2x500kW & 1x300kW Culion DPP 2x200kW & 2x100kW Linapacan DPP 2x500kW & 1x300kW Rapu-Rapu DPP 2x500kW & 1x300kW Batan DPP 1x500kW & 1x300kW San Pascual DPP	13.00	Various Luzon SPUG Areas	538,974,727.18	MW	1.60	-	-	-	-	<b>-Completed (100%) as of 22 August 2022 .</b>  Completed rectification of 374 punchlist items for 18 sites on 22 August 2022. - Certificate of Project Completion effective 22 August 2022 already issued to the Contractor.  <b>- Commissioned as of 26 March 2021 (47 units).</b>  - Gensets for all 18 plant sites already energized/ commercially operated. - For reproduction of completed PCOR. - Ongoing settlement of warranty issues.  *Note: 11.40MW were accomplished in CY 2019 (2.50MW) and CY 2020 (8.90MW)	- Delays due to late delivery of generating sets and associated equipment; - Issue on the conduct of Emission Testing already coordinated with EMB Region V; requested to expedite the evaluation and approval of the test plan for the said emission testing. Conduct of emission testing for genset with capacity below 300kW is no longer required;  - Work suspensions due to adjustment of plans on several project sites to suit the actual field condition which prohibit Contractor from performing work in accordance with the approved construction schedule.	

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2) Construction of Power Facilities Including Supply, Delivery, Installation, Test and Commissioning of <b>2x180kW Modular Gensets and Associated Electrical Equipment and BOP for the Electrification of Four (4) Barangays at Naro Island, Masbate</b>	0.36	Masbate	23,465,000.97	MW	0.36	-	-	-	-	-	<b>-Commissioned, Energized and Commercially Operated.</b>	-
3) Construction of Power Facilities Including Supply, Delivery, Installation, Test and Commissioning of <b>Modular Gensets for the Electrification of Five (5) Barangays at Zamboanga Del Sur</b>  1 x 90kW Tictabon DPP 1 x 40 kW Manalipa DPP 1 x 40kW Tumuloptap DPP 1 x 10kW Pangapuyan DPP 1 x 10kW Great Sta. Cruz DPP	0.19	Zamboanga Del Sur	41,686,400.00	MW	0.19	-	-	-	-	-	- <b>Project completed as of 15 February 2022 including all punchlist items.</b> Certificate of Completion signed and approved with effectivity dates as follows: Tictabon: 11 February 2022 Manalipa: 10 February 2022 Tumuloptap: 12 February 2022 Pangapuyan: 11 February 2022 Great Sta. Cruz: 15 February 2022 <b>-T&amp;C for Tictabon, Tumuloptap, Pangapuyan and Manalipa DPPs conducted on 25 June 2021.</b> <b>-JFI and T&amp;C for Great Sta. Cruz DPP conducted on 26 June 2021 and 12 August 2021, respectively.</b> <b>- Inauguration of Gensets for the following sites:</b> 1x90kW Tictabon DPP conducted on 17 March 2022; 1x10kW Pangapuyan DPP conducted on 09 Oct 2021; 1x90kW Manalipa DPP conducted on 03 May 2022 <b>-Project close-out Report (PCOR) submitted to Finance on 21 March 2022.</b>	-
4) Supply, Delivery, Installation, Test and Commissioning of <b>Thirteen (13) Units of Modular D/G and Associated Electrical Equipment for Six (6) Areas of BAPA in Palawan in Three (3) Schedules (Schedule 1 - 6 Units)</b>  Schedule I: - 2x50kW Calandagan, 2x50kW Bisucay - 2 x 100kW Manamoc	0.40	Palawan	44,411,439.98	MW	-	0.40	-	0.30	0.10	- <b>Substantially completed (95.00%) with punchlist items for correction.</b> <b>BISUCAY DPP</b> - T&C and JFI conducted on 14-24 March 2023. Ongoing rectification of punchlist items. - Energized as of 03 May 2023. -Certificate of Turn Over effective 23 May 2023. <b>CALANDAGAN DPP</b> - T&C conducted on 09 to 18 December 2022. Ongoing rectification of remaining punchlist items. -Ready for commercial operation. -Target project completion by end of October 2023.	- Amendment to Order No. 1 - for the change in delivery site issued on 24 August 2021, emailed to the Contractor on 27 August 2021. Confirmed by the Contractor on 24 September 2021. The 2x100kW gensets and associated equipment will be transferred from Manamoc, Cuyo, Palawan to Calandagan DPP, Araceli, Palawan due to presence of New Power Provider and in order to avoid further delay on the implementation. - Amendment to Order No. 2 (Contract Price Adjustment) confirmed by the Supplier and received by PIC A last 24 September 2021. -Contract already expired. For imposition of liquidated damages for the unperformed works beyond contract expiry.	
5) Supply, Delivery, Installation, Test and Commissioning of <b>Seven (7) Units of Modular Gensets &amp; Associated Electrical Equipment for Three (3) Areas of Barangay Power Association (BAPA) in Palawan (Schedules 2 &amp; 3 - 7 Units)</b>  - Bancalaan 2 DPP (2x100 kW and 1x50 kW) (originally Port Barton DPP, San Vicente) - Bancalaan 1 (2x75 kW) (originally New Ibjay DPP, El Nido) - Mangsee DPP (2x300 kW)	1.00	Palawan	55,329,492.50	MW	-	1.00	-	0.85	-	- <b>Substantially completed (95.00%) with punchlist items for correction.</b> <b>Mangsee DPP:</b> - T&C conducted on 21 to 25 November 2022. Ready for commercial operation with punchlist items for correction. <b>Bancalaan 1:</b> - T&C was conducted on 12 to 15 November 2022. Ongoing rectification of forty-seven (47) punchlist items. - The 2x75 kW and 1x100 kW gensets were commercially operated since 22 December 2022. Certificate of Turn-Over effective 22 December 2022 is already signed/approved. <b>Bancalaan 2:</b> - JFI and SAT of transformer were conducted on 14 November 2022. Ongoing rectification of fifty (50) punchlist items. For scheduling of T&C.	- Contract already expired on 06 April 2022. Notice of Contract Expiry issued to the Supplier on 07 April 2022.	

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					2021	2022	2023	2022			2023	
6) Supply, Delivery, Installation, Test and Commissioning of <b>Fifteen (15) Units of Modular Diesel Gensets including Balance of Plant for the Electrification of New Areas in Palawan in Two (2) Schedules:</b> Schedule 1=P89,119,588.50 Schedule 2= P9,432,410.00 <b>Schedule 1: 610 kW - Project Duration: 365 C.D. FY 2022</b> - Galoc DPP (1x30 kW) - Panlaitan DPP (1x100 kW) - Maglambay DPP (1x50 kW) (originally San Isidro DPP) - Bulalacao DPP (2x100 kW and 1x50 kW) - Cabugao DPP (1x50 kW) - Pical DPP (2x20 kW) - Maroyogroyog DPP (1x20 kW and 1x30 kW) - Maracañao DPP (2x20 kW) <b>Schedule 2: 40 kW - Project Duration: 180 C.D. FY 2021</b> - Ramos (2x20kW)	0.65	Palawan	98,551,998.50	MW	-	0.04	-	0.04	0.57	- <b>Substantially completed project.</b> - Per assessment, target project completion by end of July 2023. <b>Schedule 1: Target: 100% Actual: 90.00%</b> - Completed JFI and T&C activities for the following sites: Maglambay, Panlaitan, Galoc, Bulalacao and Cabugao, Maroyogroyog and Pical DPPs. -Ongoing rectification of remaining punchlist items for the above-listed sites. <b>Schedule 2: Target: 100% Actual: 95.00%</b> - T&C conducted on 08 to 11 November 2022. Ongoing rectification of remaining punchlist items. -Ready for commercial operation.	-Issued Notice of Contract Expiry on 19 November 2021. -Liquidated Damages (LD) will be imposed for unperformed works beyond the contract expiry.	
7) Supply, Delivery, Installation, Test and Commissioning of <b>Eight (8) Units of 50kW Modular Gensets for Dipla, Mayteged, Batas and Debangon DPP under the Electrification of New Areas In Palawan (Package 8)</b> - Nangalao DPP (2x50 kW) (originally Dipla DPP, Taytay) - Casian DPP (2x50 kW) (originally Mayteged DPP, Taytay) - Batas DPP (2x50 kW), Taytay - Debangon DPP (2x50 kW), Taytay	0.40	Palawan	61,568,268.00	MW	-	0.40	-	-	0.40	- <b>Project accomplishment, 92.00%.</b> - Ongoing JFI and T&C of all sites were completed on the following dates: Batas, Debangon, Casian & Nangalao DPPs - Ongoing installation of switchyard accessories and cable laying & termination at Nangalao DPP. - Debangon and Batas DPPs are energized on 26 July 2023 and 27 September 2023, respectively. -Contract already expired. For imposition of LD for the unperformed works beyond contract expiry.	- Contract already expired on 06 April 2022. Liquidated Damages (LD) will be imposed for unperformed works beyond the contract expiry.	
8) Construction of Power Facilities for the <b>2 x 150kW D/G &amp; 13.8 KV Distribution Line Including Supply, Delivery, Erection/Installation, Test &amp; Commissioning of BOP in Pagasa, Kalayaan Island, Palawan</b>	0.30	Palawan	35,349,766.10	MW	0.30	-	-	-	-	- <b>Completed</b> - Energization/Switch-on Ceremony conducted. - PCOR submitted to Finance on 09 September 2022.		
9) Supply & Installation, Test & Commissioning of <b>Modular D/G Including BOP for Electrification of New Areas in Two (2) Schedules - Schedule 2: 4 Units – Quezon and Camarines Sur (Previously in Golo, Bulacan and Occidental Mindoro)</b> New Sites: - 2x50kW Calutcot, Burdeos DPP, Quezon (originally for Talaotao) - 1x30kW and 1x50kW Butawanon, Siruma DPP, Camarines Sur (originally for Bulacan)	0.18	Quezon/ Camarines Sur	8,423,520.00	MW	0.18	-	-	-	-	- <b>Contract already terminated</b> . Contract Termination (In Part) already issued to the Contractor on 26 July 2021. - Genset and accessories were delivered to Minuyan, Bulacan on 24 & 26 August 2021. - Unsatisfactory results for Insulation Power Factor (IPF) test conducted on the transformers. Ongoing evaluation of the Contractor's offer of 18-month Warranty Extension in lieu of transformer's acceptance. - Contract termination issued to the Contractor. -Re-testing of transformers conducted on 17 August 2023 and yielded satisfactory results.	- Management approved the change of scope and transfer of delivery sites: 1. From Talaotao and Bulacan, Golo Island, Occidental Mindoro to Calutcot, Burdeos, Quezon and Butawanon, Siruma, Camarines Sur; 2. From Calutcot and Butawanon to NPC Minuyan, San Jose del Monte, Bulacan	

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10) Supply, Delivery, Installation, Test & Commissioning of <b>2 x 1.5MW Containerized Diesel Gensets and Associated Electrical Equipment for Torrijos DPP under Package 1</b>	3.00	Marinduque	256,871,642.26	MW	-	-	-	3.00	-	<ul style="list-style-type: none"> <li>- <b>Completed</b></li> <li>- Certificate of Acceptance / Complete Delivery effective 02 December 2022 already signed and approved.</li> <li>- Commercially operated as of 08 May 2022. Certificate of Turn-Over dated 20 May 2022 already approved.</li> <li>- PCOR submitted to Finance on 12 January 2023.</li> </ul>	- Final billing already claimed by the Contractor. Liquidated damages (LD) imposed for the unperformed works beyond the contract period.	
11) Supply Delivery, Installation, T&C of <b>Four (4) Units of Modular D/G Including BOP for the Electrification of New Areas</b> Schedule 1 – San Pedro & San Pablo, Hinunangan, Southern Leyte (Previously for Ambil I and II in Occidental Mindoro) <b>New Sites:</b> - San Pedro DPP (1x20kW and 1x30kW) (Originally for Ambil I) - San Pablo DPP (1x20kW and 1x30kW) (Originally for Ambil II)	0.10	Southern Leyte	23,467,000.00	MW	-	0.10	-	-	0.10	<ul style="list-style-type: none"> <li>- <b>Project accomplishment, 87.51%</b></li> <li>- T&amp;C and JFI for San Pablo and San Pedro DPPs conducted on 21-27 July 2023 and 27-31 July 2023, respectively.</li> <li>- For rectification of identified punchlist items. Target completion by end of October 2023.</li> </ul>	- Contract already expired on 06 June 2022. Liquidated Damages will be imposed for unperformed works beyond the contract period.	
12) Supply, Delivery, Installation, Test and Commissioning of <b>Nineteen (19) Units of Modular Diesel Generating Sets and Associated Electrical Equipment for SPUG Bohol Areas under Schedule II-B</b> - Bagongbanwa DPP, Tubigon, Bohol (3x50kW) - Balicasag DPP, Panglao, Bohol (2x50kW) - Batasan DPP, Tubigon, Bohol (2x50kW) - Cuaming DPP, Inabanga, Bohol (2x50kW) - Mantatao DPP, Calape, Bohol (2x50kW) - Pamilacan DPP, Baclayon, Bohol (2x50kW) - Cabul-an DPP, Buenavista, Bohol (2x50kW) - Hambongan DPP, Inabanga, Bohol (1x50kW) - Mocaboc DPP, Tubigon, Bohol (1x50kW) - Ubay DPP, Tubigon, Bohol (2x20kW)	0.89	Bohol	98,633,386.16	MW	0.89	-	-	-	-	<ul style="list-style-type: none"> <li>- <b>Completed project as of 23 June 2023.</b></li> <li>- Certificate of Completion effective 23 June 2023 is already signed.</li> <li>- SPUG already approved Certificate of Taking Over dated 29 April 2022 for the equipment supplied at Cabul-an, Cuaming, Mantatao, Pamilacan and Balicasag DPPs.</li> <li>- Functional and Reliability Test of genset at Hambongan, Bagongbanwa and Mocaboc DPPs conducted on 02-03 May 2023, 03-07 May 2023 and 08-09 May 2023.</li> <li>- Preliminary PCOR submitted to Finance on 30 March 2023.</li> </ul>	- Contract already expired on 04 September 2021. - For imposition of Liquidated Damages (LD) for the unperformed item of works beyond the contract period.	
13) Supply, Delivery, Installation, Test and Commissioning of Various D/G Sets for Electrification of <b>Seven (7) New Areas in Bohol</b> - Bilang-bilangan Dako (1x50kW) - Bilang-bilangan Diyot (1x75kW) - Cataban (2x30kW) - Gaus (1x20kW & 1x30kW) - Hingotanan East (1x75kW) - Hingotanan West (1x100kW) - Malingin (2x30kW) - Maomaoan (1x20kW & 1x30kW) - Sagasa (2x30kW)	0.58	Bohol	85,122,534.00	MW	-	0.58	-	-	0.52	<ul style="list-style-type: none"> <li>- <b>Project accomplishment, 72.13%</b></li> <li>- Conducted T&amp;C and JFI of the following sites: Bilang-bilangan Dako &amp; Bilang-bilangan Diyot: 14 June 2023 Gaus: 18 May 2023 Hingotanan East and Hingotanan West: 04 to 07 June 2023 Malingin: 22-23 May 2023 Maomawan: 11 to 13 June 2023 Sagasa: 19-21 May 2023</li> <li>- For scheduling of T&amp;C for the remaining sites (Cataban DPP).</li> <li>- For scheduling of T&amp;C for the remaining site (Cataban DPP).</li> </ul>	- Contract already expired on 16 May 2022. For imposition of LD for the unperformed item of works beyond the contract period.	

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					2021	2022	2023	2022	2023			
14) Supply, Delivery, Installation, Test and Commissioning of 22 Units of Modular G/S & Elect. Equipment for Mindanao SPUG Areas - Schedule III - 1 x 200 kW Hikdop - 2 x 200 kW & 2 x 300 kW Limasawa - 1 x 300 kW Talicud - 2 x 200 kW Balut - 1 x 500 kW Ninoy Aquino - 1 x 300 kW Palimbang - 1 x 300 kW & 1 x 200 kW Balimbing - 1 x 300 kW & 2 x 100 kW Tandubas - 2 x 300 kW Sibutu - 2 x 200 kW Manukmangkaw - 2 x 300 kW Tandubanank - 1 x 200 kW Sacol	5.50	Visayas/ Mindanao Areas	263,777,516.16	MW	1.40	-	-	4.10	-	<ul style="list-style-type: none"> <li>Substantially completed (98.78%) with remaining punchlists for correction.</li> <li>T&amp;C conducted for all sites on the following dates: Sen. Ninoy Aquino DPP: 19 to 23 November 2021 Palimbang DPP: 29 November 2021 Balimbing DPP: 29 November to 14 December 2021 (for 1x300kW) 17 February 2022 (for 1x200kW) Talicud DPP: 08 to 11 December 2021 Sibutu DPP: 24 to 29 January 2022 Tandubanank DPP: 24 to 30 January 2022 (partial) Tandubas DPP: 14 February 2022 Manuk-Mangkaw DPP: 12 February 2022 Limasawa DPP: 28 March to 05 April 2022 Sacol DPP: 26 April 2022 Hikdop DPP: 27 April 2022 Balut DPP: 27 May 2022</li> <li>Ongoing rectification of remaining punchlist items on all project sites.</li> <li>All 200kW and 100kW Diesel Gensets have issues on the turbocharger which are glowing red hot and have not met the guaranteed fuel rate.</li> <li>Per assessment, target project completion by end of July 2023.</li> </ul>	- LD will be imposed for unperformed works beyond the revised contract expiry (17 September 2021) per 90 C.D. Contract Time Extension No.2 approved by the NP Board.	
15) Supply, Delivery, Installation, Test and Commissioning Works of 11 Units Modular Gensets for Luzon SPUG Areas under Sch. IV-A - 3 x 600kW Lubang DPP - 1 x 600kW Tingloy DPP - 3 x 600kW Romblon DPP - 2 x 300kW Corcuera DPP 1x200kW & 1 x 300kW Banton DPP	5.30	Luzon Areas	162,558,286.18	MW	5.30	-	-	-	-	<ul style="list-style-type: none"> <li>Completed</li> <li>Date of commercial operation per site: Lubang DPP: 02 August 2021 Tingloy DPP: 07 August 2021 Romblon DPP: 11 August 2021 Corcuera DPP: 26 July 2021 Banton DPP: 04 August 2021</li> <li>Tested/commissioned as of 27 May 2021.</li> <li>Project Certificate of Completion Report (PCOR) submitted to Finance.</li> </ul>		
16) Supply, Delivery, Installation, Test and Commissioning of Ten (10) Units of Modular Diesel Generating Sets and Associated Electrical Equipment for Bicol SPUG Areas under Sch. IV-B - Quinalasag DPP (2x200kW) - Peña DPP (1x100kW) - Palumbanes DPP (2x50kW) - Guinauayan DPP (1x50kW) - Nabuctot DPP (1x50kW) - Chico DPP (1x50kW)* - Atulayan DPP (2x25kW)*	0.80	Luzon Areas  Masbate Catanduanes Camarines Sur	66,273,448.34	MW	0.80	-	-	-	-	<ul style="list-style-type: none"> <li>Project completed as of 26 April 2022. Certificate of Project Completion effective 26 April 2022.</li> <li>Final Billing claimed on 31 August 2022.</li> <li>Project Close-out Report (PCOR) submitted on 22 September 2022.</li> </ul>		
17) Supply, Delivery, Installation, Test and Commissioning of 4 Units of Modular Gensets and Associated Electrical Equipment for Luzon SPUG Areas under Schedule IV-C - 2 x 300kW Maconacon DPP - 2 x 500kW Casiguran DPP	1.60	Luzon Areas	49,105,870.64	MW	1.60	-	-	-	-	<ul style="list-style-type: none"> <li>Completed</li> <li>Certificate of Acceptance/Complete Delivery effective 20 March 2022 signed/approved.</li> <li>PCOR submitted to Finance on 09 September 2022.</li> </ul>	-	

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
18) Supply, Delivery, Installation, Test and Commissioning of Eight (8) Units of Modular Gensets for Panay & Agutaya SPUG Areas under Schedule II-D - Caluya (2x400 kW) - Gigantes (3x200 kW) - Batbatan (1x100 kW) - Agutaya (2x100 kW)	1.70	Luzon /Visayas Areas	67,802,060.70	MW	-	1.70	-	1.70	-	- <b>Project accomplishment, 92.39%</b>  <b>Caluya DPP:</b> - JFI and T&C conducted on 17 to 27 June 2022. Ongoing rectification of punchlist items, 4 out of 26 completed. - Operation of gensets taken over by SPUG effective 25 June 2022.  <b>Batbatan DPP:</b> - JFI and T&C conducted on 01 to 03 July 2022. Ongoing rectification of punchlist items, 6 out of 26 completed.  <b>Gigantes DPP:</b> - JFI and T&C conducted on 06 to 09 July 2022. Ongoing rectification of punchlist items, 9 out of 30 completed. - Operation of gensets taken over by SPUG effective 14 July 2022.  <b>Agutaya DPP:</b> - Gensets (1x100kW) delivered at site on 21 February 2022. - Completed installation of cable tray and control cables. - JFI and T&C conducted on 27 October 2022. Ongoing rectification of twenty-seven (27) punchlist items. - Target project completion by 3rd Quarter of 2023.	- Contract already expired as of 27 January 2022. For imposition of LD for unperformed works beyond contract expiry.	
19) Supply, Delivery, Installation, Test and Commissioning of 3 x 1500 kW Containerized Diesel Gensets and Asso. Electrical Eqpt. for Kalamansig DPP	4.50	Sultan Kudarat	295,420,798.45	MW	-	-	-	-	-	- <b>Project accomplishment, 94.05%</b>  - Gensets delivered at site: Genset Unit No.1 on 02 September 2021 Genset Unit Nos. 2 & 3 on 16 September 2021 - Auxiliary Transformer (3x200kVA) delivered at site on 28 August 2023 -Conducted pre-T&C of 3x1.5MW Modular DG on 22-24 September 2023. -Conducted online testing/synchronization of Gensets (3x1.5MW) on 26 to 30 September 2023. -Target project completion by end of October 2023.	- Contract Time Extension No.2 (90 C.D.) approved by the NP Board on 02 March 2022.  - LD will be imposed for unperformed works beyond the revised contract expiry per 90 C.D. Contract Time Extension No.2 approved by the NP Board on 02 March 2022.	
20) Supply, Delivery, Installation, Test and Commissioning of Six (6) Units of 50kW Modular Gensets for Saluping & Tapiantana DPP under the Electrification of New Areas In Basilan (Package 10A)  - 3 X 50 KW Lanawan DPP (formerly Saluping DPP), Basilan - 3 X 50 KW Tapiantana DPP, Basilan	0.30	Basilan	34,585,000.00	MW	0.30	-	-	-	-	- <b>Substantially completed (99.45%)</b>  -With remaining 13 out of 23 punchlists for close-out. <b>Lanawan DPP: 6 out of 11</b> <b>Tapiantana DPP: 6 out of 12</b> - Inauguration and Ceremonial Switch-on conducted -Tapiantana and Lanawan DPPs energized on 07 September 2022 and 31 August 2023, respectively.	- For imposition of LD for the unperformed item of works beyond the contract period.  - Issued Show Cause Order dated 30 August 2022 for the non-compliance in the remaining punchlist items of the project.	

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
21) Supply, Delivery, Installation, Test and Commissioning of 3x50 kW Modular Diesel Gensets, Associated Electrical Equipment and Balance of Plant for the Electrification of New Area in Sulu (Package 11A)	0.15	Sulu	22,939,000.00	MW	-	-	-	0.15	-	<p><b>- Project accomplishment, 99.10%, with remaining punchlist items for correction.</b></p> <p>- JFI and T&amp;C conducted.</p> <p>-Rectification of punchlist items 13 out of 29 completed.</p> <p>-Testing of replacement three (3) units of 75kVA Power Transformer conducted on 19 September 2023.</p> <p>-Target project completion by end of October 2023.</p>	<p>- Replacement of three (3) units of 75kVA Power Transformer delivered at site, that is non-compliant in the vector group as approved by NPC, is for procurement of the Contractor.</p> <p>- Contract already expired last 07 October 2021. Contractor already advised on the imposition of liquidated damages for the unperformed activities beyond contract expiry.</p>	
22) Supply, Delivery, Installation, Test and Commissioning of 2 x 1500 kW (3.0 MW) Containerized Gensets for Dinagat DPP, Dinagat and 2 x 600kW Containerized Gensets for West Simunul DPP, Tawi-Tawi	4.20	Tawi-Tawi	262,052,604.15	MW	-	-	-	4.20	-	<p><b>- Completed</b></p> <p>- Completed project as of 22 December 2022 (West Simunul DPP) and 15 March 2023 (Dinagat DPP).</p> <p><b>Dinagat DPP:</b></p> <p>- T&amp;C conducted on 18-29 August 2022.</p> <p>- Turned over to SPUG effective 30 August 2022.</p> <p>- Certificate of Acceptance/Complete Delivery effective 15 March 2023 is already signed/approved.</p> <p><b>West Simunul DPP:</b></p> <p>- JFI and T&amp;C completed on 19 December 2021.</p> <p>- Conducted 1st PMS of Gensets on 07 October 2022. All punchlist items already rectified.</p> <p>- Certificate of Complete Delivery/Acceptance effective 22 December 2022 is already signed and approved.</p> <p>- Target submission of PCOR by end of November 2023.</p>	<p>- For imposition of LD for the unperformed item of works beyond the contract period.</p>	
23) Supply, Delivery, Installation, Test and Commissioning of 1x200 kW and 1x100kW Modular Gensets and Associated Electrical Equipment for Sarangani DPP	0.30	Sarangani	19,113,913.00	MW	-	0.30	-	-	-	<p><b>- Project accomplishment, 75.58%</b></p> <p>- Gensets, GCPPs and Transformers and Day Tanks installed at site on 21 August 2023.</p> <p>-Ongoing electro-mechanical works at site.</p> <p>-Target T&amp;C by October 2023</p> <p>-Contract already expired. For imposition of Liquidated Damages for the unperformed works beyond contract expiry</p> <p>- Target project completion by end of June 2023.</p>	<p>- Six (6) failed biddings:</p> <ul style="list-style-type: none"> <li>&gt; Bidding (PB1) on 12/27/18 (Failed).</li> <li>&gt; Bidding (PB2) on 5/19/19 (Failed; bidder is non-responsive).</li> <li>&gt; Bidding (PB3) on 10/28/19 (Failed).</li> <li>&gt; Bidding (NP) on 6/30/20 (Failed).</li> <li>&gt; Bidding (PB2) on 2/2/21 (Failed).</li> <li>&gt; Bidding (PB3) on 3/29/21 (Failed).</li> </ul> <p>- Project spill over to 2023.</p>	
24) Supply, Delivery, Installation, Test & Commissioning of 2x75 kW Mod. Diesel G/S, Asso. Elect. Equip. of 3 Brgys. at Sibanag Is., Basilisa, Province of Dinagat Island Under off-Grid Elect. Project	0.10	Dinagat Island	26,893,600.00	MW	-	0.10	-	-	-	<p>- Completed revision of TOR (from 2x50kW to 2x75kW) on 30 September 2022. Revised PR and WO due to revision of ABC from Php 16,077,000.00 to Php 26,893,600.00 transmitted to Logistics Dept. on 16 February 2023.</p> <p>- Pre-procurement meeting conducted on 17 April 2023- deferred procurement. Excluded in the final project line-up for FY 2023Work and Financial Plan.</p> <p>-Proposed for RE/Hybridization in CY 2024 Tier Line-up.</p> <p>Site Acquisition:</p> <p>- Flag Application forwarded to DENR-Central Office on 11 November 2021 was already approved. Released and notarized on 18 August 2022.</p>	<p>- Four (4) failed biddings.</p> <ul style="list-style-type: none"> <li>&gt; Bidding (PB1) on 7/11/19 (Failed).</li> <li>&gt; Bidding (PB2) on 10/9/19 (Failed).</li> <li>&gt; Bidding (PB3) on 11/11/19 (Failed).</li> <li>&gt; Bidding (NP) on 1/20/20 (Failed).</li> </ul> <p>- Underwent two (2) failed biddings on 16 February 2022 (lone bidder was post-disqualified) and on 19 May 2022 (no bidder).</p> <p>-Spillover project from FY 2021.</p>	



Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance					Remarks/Impact	Issues and Challenges Encountered		
				Indicator	Benchmark		Target				Actual	
					2021	2022	2023	2022			2023	
25) Supply, Delivery, Installation, Test & Commissioning of <b>31 Units of Modular Diesel Gensets for Samar SPUG Areas under Schedule II-A</b> - 3x300 kW Capul DPP, N. Samar; - 3x300 kW San Antonio DPP, N. Samar; - 1x200 kW & 1x100 kW San Vicente DPP, N. Samar; (originally 2x100 kW) - 3x300 kW Biri DPP, N. Samar; - 1x200 kW & 1x50 kW Batag DPP, N. Samar; (originally 2x50 kW) - 1x300 kW & 2x200 kW Zumarraga DPP, W. Samar; (originally 3x200 kW) - 1x200 kW & 1x50 kW & Almagro DPP, W. Samar; (originally 1x300 kW & 2x200 kW); - 2x200 kW Sto. Nino DPP, W. Samar; - 2x50 kW Lunang DPP, W. Samar; (originally 1x50 kW) - 1x50 kW Biasong DPP (originally 2x50kW); - 1x200kW Takut DPP; - 1x100kW & 1x50kW Costa Rica DPP (originally 1x100kW) - 1x200kW & 1x50kW Camandag DPP (originally 2x50kW); - 2x200kW & 1x100kW Maripipi DPP (originally 3x200kW); - 2x20kW Ubay DPP	5.85	Samar	209,940,313.42	MW	-	5.85	-	-	5.85	- <b>Substantially completed project (97.85%) with punchlist items for completion.</b>  - Conducted T&C and JFI of the following sites: Sto Niño DPP: 21 to 28 April 2023 Takut DPP: 21 to 28 April 2023 San Antonio DPP: 29 April 2023 to 06 May 2023 Capul DPP: 07 to 14 May 2023 Zumarraga DPP: 17 to 21 May 2023 San Vicente DPP: 17 to 23 May 2023 Biri DPP: 22 to 28 May 2023 Almagro DPP: 24 to 31 May 2023 Lunang DPP: 31 May to 08 June 2023 Costa Rica DPP: 09 to 13 June 2023 Camandag DPP: 10 to 13 June 2023 Biasong DPP: 16 to 18 June 2023 Maripipi DPP: 15 to 22 June 2023 Batag DPP: 20 to 25 June 2023 - Ongoing delivery of spare parts for the 14 sites - Target project completion by end of October 2023 - Awaiting NP Board instructions/directives on the Contract Time Extension (until end of March 2023) purportedly granted by the former NPC-OIC and DOE Usec Donato D. Marcos	- The Contractor, in its reply letter dated 11 November 2022 to the issued Notice to Terminate Contract No.2, committed to complete the project on/before end of January 2023.  - Contract already expired on 17 May 2022. Liquidated damages will be imposed for unperformed works beyond contract expiry.	
26) Supply, Delivery, Installation, Test and Commissioning of <b>6x50kW Modular Diesel Gensets and Associated Electrical Equipment and Balance of Plant for Electrification of Two (2) New Areas in Tawi-Tawi under Package 11B</b>  - 3x50 kW Taganak DPP, Turtle Island, Tawi-Tawi - 3x50 kW Tabawan DPP, South Ubian, Tawi-Tawi	0.30	Tawi-Tawi	45,266,015.98	MW	-	0.30	-	-	0.15	- <b>Project accomplishment, 93.06%</b>  <b>Taganak DPP:</b> - No activity at project site.  <b>Tabawan DPP:</b> - No activity at project site. - Awaiting NP Board instructions/directives on the Contract Time Extension (until end of March 2023) purportedly granted by the former NPC-OIC and DOE Usec. Donato D. Marcos. - Contract already expired last 08 July 2022. Contractor already advised on the imposition of liquidated damages for the unperformed activities beyond contract expiry.	- Contract Time Extension (58 C.D.) was granted to the Contractor per PMD evaluation/ recommendation. Revised Contract Expiry No.1: 09 May 2022. - Contract Time Extension (60 C.D.) due to surge of COVID-19 cases in the manufacturing plant of gensets was granted to the Contractor per PMD evaluation/ recommendation. Revised Contract Expiry No.2: 08 July 2022. - Contract already expired last 08 July 2022. Imposition of liquidated damages for the unperformed activities beyond contract expiry issued to the Contractor.	
27) Supply, Delivery, Installation, Test and Commissioning of <b>Two (2) Units of 600 kW Open Type Diesel Generating Sets for PB 109 including Associated Electrical Equipment (Prime Duty)</b>	1.20	Cebu	34,487,503.82	MW	-	1.20	-	1.20	-	- <b>Completed project as of 26 January 2023.</b>  - Certificate of Acceptance/Complete Delivery effective 26 January 2023 is already issued to the Contractor. - T&C and JFI conducted on 05-07 december 2022 - PCOR submitted to Finance on 16 June 2023	- Contract already expired on 02 December 2022. For imposition of liquidated damages for unperformed works beyond the contract expiry.	
28) Supply, Delivery, Installation, Test and Commissioning of <b>Three (3) Units of 600 kW Diesel Generating Sets and Associated Electrical Equipment for PB 114 (Prime Duty)</b>	1.80	Cebu	50,610,000.00	MW	-	1.80	-	1.80	-	- <b>Completed project as of 10 December 2022.</b>  - Certificate of Acceptance / Complete Delivery effective 10 December 2022 is already approved. - JFI and T&C conducted on 18 - 21 October 2022. - PCOR submitted to Finance 16 June 2023.		

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
29) Supply, Delivery, Installation, Test and Commissioning of 2x200 kW Modular Diesel Generating Sets for Guintarcan Diesel Power Plant (Schedule II-C)	0.40	Cebu	14,922,598.97	MW	-	0.40	-	-	-	-	<ul style="list-style-type: none"> <li>- <b>Substantially completed Project, 95.09%</b></li> <li>- Gensets and associated electrical equipment already installed.</li> <li>- Ongoing termination of power cables and control cables on gensets, GCPP and transformer. Ongoing installation of day tank piping.</li> <li>-Target conduct of JFI and T&amp;C on 03 to 09 October 2023</li> <li>- Target project completion by end of October 2023.</li> </ul>	<ul style="list-style-type: none"> <li>- Notice of Contract Expiry forwarded to the Contractor on 13 March 2023. For imposition of liquidated damages for unperformed works beyond contract expiry.</li> <li>- For issuance of Contract termination.</li> </ul>
30) Supply, Delivery, Test and Commissioning of 1x100kW & 1x150kW Modular Diesel Gensets and Associated Electrical Equipment for Minabel DPP and Balatubat DPP under Package 12	0.25	Isabela	20,699,999.47	MW	-	-	0.25	-	-	<ul style="list-style-type: none"> <li>- <b>Substantially completed Project, 89.82%</b></li> <li>- Power Transformer Day Tank and Steel Pole for Minabel and Balatubat DPPs installed on 07 and 11 August 2023 respectively.</li> <li>-Gensets for Balatubat and Minabel DPPs installed on 18 and 20 August 2023, respectively.</li> <li>-Ongoing electro-mechanical works at project sites.</li> <li>-Target conduct of T&amp;C by 2nd week of October 2023.</li> <li>-Target project completion by end of October 2023.</li> </ul>	<ul style="list-style-type: none"> <li>- Contract already expired. For imposition of LD for the unperformed works beyond contract expiry.</li> <li>- For issuance of Notice of Contract Termination.</li> <li>-Hold in abeyance the Contract Termination due to significant progress but without prejudice to the imposition of LD for the unperformed works beyond the contract expiry.</li> </ul>	
31) Supply, Delivery, Installation, Test and Commissioning of 2x600kW Containerized Diesel Gensets and Associated Electrical Equipment for Cuyo DPP	1.20	Palawan	41,040,787.63	MW	-	-	1.20	-	1.20	<ul style="list-style-type: none"> <li>- <b>Certificate of Project Completion effective 21 June 2023 already issued.</b></li> <li>- Certificate of Turn over effective 27 May 2023 is already signed and approved.</li> </ul>	-	
32) Supply, Delivery, Installation, Test and Commissioning of 1x200kW and 1x100kW Containerized Diesel Gensets and Associated Electrical Equipment for Kalayaan DPP	0.30	Palawan	18,973,160.00	MW	-	-	0.30	-	-	<ul style="list-style-type: none"> <li>- <b>Project accomplishment, 0.00%</b></li> <li>- Major Equipment delivered at Puerto Princessa Port on 13 August 2023.</li> <li>-Delivery of all major equipment at site by 2nd week of October 2023.</li> <li>-Contract already expired. For imposition of LD for the unperformed works beyond contract expiry.</li> <li>-Target project completion by end of October 2023.</li> </ul>	<ul style="list-style-type: none"> <li>- Major causes of delay are delayed submission of drawings/brochures and mobilization at project site.</li> <li>- For issuance of Notice of Contract Termination.</li> </ul>	
33) Supply, Delivery, Test and Commissioning of 2x150kW Modular Diesel Gensets and Associated Electrical Equipment including Relocation Works for Gilotongan DPP	0.30	Masbate	20,315,000.00	MW	-	-	0.30	-	0.30	<ul style="list-style-type: none"> <li>- <b>Substantially completed project (99.47%) with punchlist items for compliance.</b></li> <li>- Gensets delivered at project site on 09 August 2023.</li> <li>-Transformer delivered at project site and installed on 25 August 2023.</li> <li>-JFI and T&amp;C conducted on 20-23 September 2023. Ongoing rectification of punchlist items.</li> <li>-Target project completion by end of October 2023.</li> </ul>		

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
34) Supply, Delivery, Test and Commissioning of 1x100kW (for Dancalan DPP) and 1x100kW (for Malaking Ilog DPP) Modular Diesel Gensets and Associated Electrical Equipment under Package 13-A	0.20	Masbate	13,622,981.58	MW	-	-	0.20	-	-	- <b>Project accomplishment, 87.53%</b> -Generator transformers and materials for electro-mechanical works were delivered at site on 11 August 2023. -SAT for Gensets conducted on 10-11 August 2023. -Completed installation of Gensets and Transformers for all sites. -Ongoing installation of fuel piping and ventilation system, painting and tagging works.		
35) Supply, Delivery, Installation, Test and Commissioning of 1x100kW (For Osmeña DPP), 1x100kW (for Peñafrañcia) and 1x100kW (for Quezon DPP) Modular Diesel Genset and Associated Electrical Equipment	0.30	Masbate	18,282,140.00	MW	-	-	0.30	-	-	- <b>Project accomplishment, 84.00%</b> - Gensets, daytanks and transformers for Osmeña, Quezon and Peñafrañcia DPPs were delivered on 11, 14 and 16 August 2023, respectively. -Ongoing electrical works and excavation for take-offstructure at switchyard area for all project sites. -Ongoing mechanical works and pipig works for gensets at Osmeña and Peñarancia DPPs. -Target conduct of T&C by 2nd week of October 2023.	The Contractor, in its reply letter dated 08 February 2023 to the issued Notice of Contract Termination on 02 February 2023, cited the stoppage factory operations in China due to resurgence of COVID-19 and imposed lockdowns. - Issued Notice of Contract Expiry on 22 March 2023 and reminded the Contractor on the imposition of LD for the unperformed works beyond Contract expiry.	
36) Supply, Delivery, Test and Commissioning of 2x40kW (for Ilijan DPP) and 1x100kW (for Cinco Rama DPP) Modular Diesel Gensets and Associated Electrical Equipment under Package 20-B	0.18	Western Samar	12,298,357.65	MW	-	-	0.18	-	-	- <b>Project accomplishment, 72.87%</b> - All major equipment already delivered at sites as of 20 August 2023. -Power Cables and materials delivered at sites as of 12 September 2023 -Ongoing construction of cable trench and day tank support at Cinco Rama DPP. -Target T&C by 3rd to 4th week of October 2023. -Target project completion by endof November 2023.	- Contract already expired. For imposition of LD for unperformed works beyond contract expiry. - For issuance of Notice of Contract Termination.	
37) Supply, Delivery, Test and Commissioning of 2x50kW Modular Diesel Gensets and Associated Electrical Equipment for Bagongon DPP and 2x20kW for Buluan DPP under Package 20-C	0.14	Leyte	15,500,000.00	MW	-	-	0.14	-	-	- <b>Project accomplishment, 35.88%</b> - Completed erection of Steel Pole/Take-Off Structure including accessories and installation and termination of Generator Transformer. -No activity at project site. -Shipping of major equipment departed from China on 20 September 2023. Target delivery at project site by 2nd week of October 2023.	-Major causes of delay are delayed delivery of materials and installation works.	
38) Transfer of 2x500kW Gensets from Busuanga to Rizal DPP	1.00	Palawan	14,780,318.56	MW	-	-	1.00	-	0.50	- <b>Substantially completed project, 95.13% with punchlist items for compliance.</b> - JFI and T&C of Unit No. 9 conducted on 25 August 2023. Ongoing rectification of punchlist items. -Genset (1x500kW) is operational as of 06 September 2023 -Ongoing overhauling of Unit 8 by SPUG. Target completion by end of October 2023.	-Contract already expired. For imposition of Liquidated Damages for the unperformed works beyond contract expiry.	

Monitoring of Programs, Projects and Activities for CY 202-2023  
 Implementing Agency: *National Power Corporation*  
 As of 30 SEPTEMBER 2023

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
39) Supply, Delivery, Installation, Test and Commissioning of 1x60kW and 2x100kW Modular Diesel Gensets Associated electrical Equipment and Balance of Plant of Paly DPP	0.26	Leyte	22,000,000.00	MW	-	-	0.26	-	-	- <b>Project accomplishment, 81.59%</b> - All major equipment have been delivered at project site on 24 August 2023. Ongoing installation at project site. -Ongoing electro-mechanical works. -Target conduct of JFI and T&C by October 2023. -Contract already expired. For impositio of LD for the unperformed works beyond contract expiry. -Target project completion by end of October 2023.		
40) Supply, Delivery, Installation, Test & Commissioning of 1x120kW & 2x90kW for Tagubanhon DPP	0.30	Iloilo	16,212,260.95	MW	-	-	0.30	-	0.30	- <b>Completed project with punchlist items for rectification.</b> - Site acceptance Test of Genset conducted at the Contractor's Warehouse in Bulacan on 14-16 August 2023. -JFI and T&C conducted on 25 September 2023.		
41) Supply, Delivery, Test and Commissioning of 2x600kW Diesel Gensets for PB 116 including Associated Electrical Equipment	1.20	Cebu	39,067,259.96	MW	-	-	1.20	-	1.20	- <b>Substantially completed project (98.59%) with remaining punchlist items for completion.</b> - Gensets already delivered and installed at site on 26 April 2023 and 28 April 2023, respectively. - JFI and T&C conducted on 06-10 June 2023. -Conducted reliability test on 15-16 September 2023. -Commercially operated on 16 September 2023.		
42) Supply, Delivery, Test and Commissioning of 3x600kW Diesel Gensets for PB 113 including Associated Electrical Equipment	1.80	Cebu	55,333,600.00	MW	-	-	1.80	-	-	- <b>Project accomplishment, 37.01%</b> - Completed dismantling and fabrication/installation works. -Major equipment shipped from China on 22 September 2023. Expected arrival at site by 2nd week of October 2023. -Contractor committed to complete the project by 30 October 2023.	-Delayed delivery of major equipment	
43) Supply, Delivery, Installation, Test and Commissioning of 2 x 50kW and Associated Electrical Equipment for Cabugnaan DPP	0.10	Samar	10,371,360.00	MW	-	-	0.10	-	-	- Excluded in the final project line-up for FY 2023 Work and Financial Plan. Proposed for Renewable Energy Hybridization in CY 2025.	- Underwent two (2) failed public biddings on 14 June 2022 (no bidder) and 11 July 2022 (no bidder).	
44) Supply, Delivery, Installation, Test & Commissioning of Six (6) Units of Diesel Gensets and Associated Electrical Equipment for Sulu SPUG Areas (Siasi, Pangutaran & Pandami) under Package 21 Rev.02	2.80	Sulu	221,222,925.00	MW	-	-	2.80	-	-	- As manifested during the NP Board Meeting on 11 May 2023, NPC is instructed to ensure that there are no more DGs to be procured and that NPC must strive the integration of RE/Hybridization. - Deferred procurement. Proposed for genset rental (200kW Pandami and 300kW Pangutaran) in CY 2024 Tier 2 Line-up with Est. Cost of PhP 13M. - Proposed for Hybridization in CY 2026. 1540kWp Solar PV & 1120 kWh BESS for Siasi with Est. Cost of PhP 330M, 168kWp Solar PV & 112kWh BESS for Pandami with Est. Cost of PhP 35M and 420kWp Solar PV & 350kWh BESS for Pangutaran with Est. Cost of PhP 95M. - Formerly funded under SARO 2022.	- Underwent three (3) failed public biddings on 07 March 2022 (three (3) bidders failed in legal/technical evaluation); on 18 April 2022 (three (3) bids not opened) and on 08 September 2022 (no bidder).	

Monitoring of Programs, Projects and Activities for CY 202-2023  
 Implementing Agency: National Power Corporation  
 As of 30 SEPTEMBER 2023

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered										
				Indicator	Benchmark		Target		Actual												
					2021	2022	2023	2022	2023												
45) Supply, Delivery, Installation, Testing and Commissioning of Six Units MDG & Associated Electrical Equipment for Zamboanga SPUG Areas (Tigtapon and Pangapuyan DPP) under Package 38	0.51	Zamboanga	42,386,800.00	MW	-	-	0.51	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46) Supply, Delivery, Installation, Testing and Commissioning of 2x150kW MDG and Associated Electrical Equipment for Pilas DPP	0.30	Basilan	19,620,300.00	MW	-	-	0.30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47) Supply, Delivery, Installation, Test and Commissioning of 2X500kW Modular Diesel Gensets, Associated Electrical Equipment for Palimbang DPP, Palimbang, Sultan Kudarat	1.00	Sultan Kudarat	37,664,272.00	MW	-	-	1.00	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48) Supply, Delivery, Installation, Test and Commissioning of 2X100kW Modular Diesel Gensets and Associated Electrical Equipment for Gibusong DPP, Guibusong Is., Loreto, Dinagat	0.20	Dinagat Island	14,483,800.00	MW	-	-	0.20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49) Supply, Delivery, Installation, Test and Commissioning of 2x100kW (For Guin-awayan DPP) and 2x80kW (for Nabuctot DPP) Diesel Gensets and Associated Electrical Equipment under Package 14-A	0.36	Masbate	25,610,448.00	MW	-	-	0.36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50) Supply, Delivery, Installation, Test and Commissioning of 1x100kW Modular Diesel Genset and Associated Electrical Equipment for Mababangbaybay DPP	0.10	Masbate	7,065,000.00	MW	-	-	0.10	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
51) Supply, Delivery, Installation, Test and Commissioning of 2x100kW at Costa Rica and 1x60kW at Lunang DPP Modular Diesel Gensets and Associated Electrical Equipment under Package 20A	0.26	Samar	21,275,040.00	MW	-	-	0.26	-	-	- Deferred per memo from OPCEO dated 19 January 2023 - Deferment of Procurement of Some Projects.	- Underwent two (2) failed public biddings on 27 April 2022 and 26 May 2022 - no bidder. - Completed revision of TOR. ABC revised from Php 17,729,200.00 to Php 21,275,040.00. Updated CFA and CBI issued on 28 Nov 2022 and transmitted to Logistics Dept on 05 Dec 2022.	
52) Supply, Delivery, Installation, Test and Commissioning of Four (4) Units of Diesel Gensets for Sibolo DPP and Guiwanon DPP in Western Visayas incl. Associated Electrical Equipment under Package 31	0.18	Antique / Cebu	22,569,548.00	MW	-	-	0.18	-	-	- Bid opening on 22 August 2023 declared a failure due to non-compliance of lone bidder. Denial on the Motion for Reconsideration, submitted by the lone bidder on 11 September 2023, was presented to the BAC on 13 September 2023. -For revision of bid documents.	Underwent four (4) failed public biddings on 24 November 2021 (no bidder); 03 February 2022 (Two (2) bidders were post-disqualified); 06 July 2022 (no bidder) and 03 August 2022 (no bidder). - Completed revision of TOR on 14 October 2022. ABC revised from Php 18,807,960.00 to Php 22,569,548.00. For revision of PR and WO.	
53) Bisucay DPP	0.088	Palawan		MW	0.088					Comm'l operation on 02/27/2021		
54) Casuguran DPP	0.070	Eastern Samar		MW	0.070					Comm'l operation on 03/18/2021		
55) Hilotongan DPP	0.080	Cebu		MW	0.080					Comm'l operation on 11/21/2021		
56) Butuanan DPP	0.080	Camarines Sur		MW	0.080					Comm'l operation on July 2021		
57) Calutcot DPP	0.100	Quezon		MW	0.100					Comm'l operation on 02/27/2021		
<b>d) TRANSMISSION LINE</b>	<b>179.50</b>	<b>Masbate/ Palawan/ Marinduque/ Occ./Or. Mindoro</b>	<b>1,504,417,309.20</b>	<b>Ckt-Km</b>	<b>41.12</b>	<b>23.00</b>	<b>33.20</b>	<b>47.89</b>	<b>-</b>	<b>TO IMPROVE POWER SUPPLY IN THE MISSIONARY AREAS</b>	<b>-</b>	
1) Rehabilitation of Minolo (Puerto Galera)-Mamburao 69kV Transmission Line Project	52.00	Oriental & Occidental Mindoro	346,561,351.04	Ckt-Km	0.505	-	-	-	-	- <b>Completed</b> - Successfully energized. - Inauguration/ceremonial switch-on conducted.		
2) Supply and Erection/Installation of Roxas-Taytay 69 kV T/L Project, 36.60 ckt-kms. (Schedule 1) Roxas Substation -Alimanguan Junction (Structure 1-232)	36.60	Palawan	357,548,291.78	Ckt-Km	11.83	-	-	24.77	-	- <b>Completed</b> - Certificate of Project Completion effective 03 November 2022 already signed and approved. - Project Close Out Report (PCOR) submitted. - Work Order unitization done.	-	
3) Supply and Erection/ Installation of Roxas-Taytay 69 kV T/L Project, 34.7 ckt-kms. (Schedule 2) Alimanguan Junction -Taytay Substation (Structure 233-434)	34.70	Palawan	333,820,308.08	Ckt-Km	28.78	-	-	3.12	-	- <b>Completed</b> - Certificate of Project Completion issued. - Project Close Out Report (PCOR) submitted. - Work Order unitization done.	- For imposition of LD for the unperformed item of works beyond the contract period.	
4) Supply, Delivery and Construction of San Miguel-Viga Transmission Line	23.00	Catanduanes	198,916,359.00	Ckt-Km	-	23.00	-	20.00	-	- <b>Project accomplishment, 80.08%</b> - Under Work Suspension effective 22 November 2022 due to ROW issues regarding the Protected and Timberland Areas traversed by the transmission line. -20 out of 23 ckt-kms of stringing works completed.	- Forest Land Use Agreement (FLAG) (8 Unworkable Pole Sites): -Ongoing review of application at DENR Region V. -Special Use Agreement in Protected Areas (SAPA) (15 Unworkable Pole Sites): -Ongoing preparation of SAPA from BMM for signature of NPC.	

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
5. Supply, Erection/Installation of <b>Tap – Uson 69kV Transmission Line</b>	1.20	Masbate	11,999,999.30	KM.	-	-	1.20	-	-	- <b>Project accomplishment, 82.75%</b> - Completed delivery of conductors and Line Hardwares. -Ongoing excavation, forming of rebars and concreting works. -Ongoing erection of steel poles, 8 out of 14 completed.	- Underwent four (4) failed public biddings - no bidder.	
6. Supply, Erection/Installation of <b>Mogpog - Buenavista 69kV Transmission Line *</b>	32.00	Marinduque	255,571,000.00	KM.	-	-	32.00	-	-	- NOA and NTP signed by the Contractor on 21 July 2023 and 18 August 2023, respectively. -Kick-off Meeting conducted on 04 August 2023. -Ongoing submission of plans/drawings for NPCs review and approval. -Preliminary site survey for the line route conducted on 30 August 2023 to 05 September 2023. -For revision of structure list due to re-routing and changes in pole type and height of the affected structures along DPWH-RROW which will traverse the newly upgraded distribution poles of Marinduque Electric Cooperative (MARELCO), Solar Street Lights and newly constructed residential and commercial establishments.	-Original MEP schedule adjusted from CY 2023 to CY 2024; Project completion per Contract Expiry will spill over to 2024	
<b>e) SUBSTATION</b>	<b>105.00</b>	<b>Catanduanes/ Mindoro/ Palawan/ Marinduque/ Masbate</b>	<b>620,081,296.22</b>	<b>MVA</b>	<b>70.00</b>	<b>20.00</b>	<b>15.00</b>	<b>20.00</b>	<b>-</b>	<b>TO IMPROVE POWER SUPPLY IN THE MISSIONARY AREAS</b>		
1) Supply, Delivery, Construction, Installation, Testing and Commissioning of <b>5 MVA San Miguel Substation</b>	5.00	Catanduanes	138,145,414.00	MVA	5.00	-	-	-	-	- Energization/Test and Commissioning (T&C) and Joint Final Inspection (JFI) conducted. Commercial operation on 19 November 2021. - Project Closed Out Report (PCOR) submitted to Finance on 05 April 2022. Final Billing claimed on 04 November 2022.	- Liquidated Damages imposed for the unperformed works beyond the contract period.	
2) Supply, Delivery, Construction, Installation, Testing & Commissioning of Substation Equipment including Transfer of the Existing <b>5MVA Transformer from Narra Substation to Brooke's Point Substation</b>	5.00	Palawan	89,203,563.00	MVA	5.00	-	-	-	-	- <b>Completed</b> - Energized. - Conducted Joint Final Inspection (JFI), Testing and Commissioning (T&C).		
3) Rehabilitation and Transfer of Existing <b>10MVA Power Transformer at Boac Substation Incl. Supply, Delivery, Construction/ Installation, Test &amp; Commissioning of New 10 MVA Mogpog Substation</b>	20.00	Marinduque	190,333,935.55	MVA	20.00	-	-	-	-	- <b>Completed</b> - Certificate of Project Completion effective 19 October 2022 already signed/approved. - Certificate of Project Turn-Over effective 14 July 2022 was already signed/approved. - Project Close-Out Report (PCOR) submitted to Finance on January 2023. -Work Order unitization done. - Final billing already submitted.	- Contract already expired as of 25 April 2021. Liquidated Damages (LD) imposed for the unperformed works beyond the contract period.	

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
4) Upgrading of Existing Power Transformer from 10 MVA to 20 MVA Mobo Substation	20.00	Masbate	29,958,516.49	MVA	-	20.00	-	20.00	-	- Commercial operation since 17 September 2022. - Certificate of Project Completion signed/approved. - Submitted PCOR to Finance on 16 March 2023.	- Work suspension from 11 April 2022 to 12 June 2022 due to deferment of the temporary transfer of the Mobo Substation feeders (F2 & F4) to the 13.8kV of DMCI Masbate Power Corporation to avoid power outages in the province of Masbate. - Liquidated Damages (LD) imposed on the unperformed works beyond the contract period.	
5) Transfer, Installation, Test and Commissioning of 40 MVA Power Transformer from Irawan to Narra Substation	40.00	Palawan	23,947,065.00	MVA	40.00	-	-	-	-	- Completed. - Successfully energized/commissioned.		
6) Supply, Delivery, Construction, Installation, Testing and Commissioning of 5 MVA Viga Substation (ABC: 135,608,000.00)	5.00	Catanduanes	108,734,802.18	MVA	-	-	5.00	-	-	- Project accomplishment, 95.04%. - All major equipment such as Transformer (5MVA), AC and DC Auxiliary Switchboards, Power Control & Instrumentation Cables, etc. were delivered at site on 15 June 2023. - Stand alone test conducted on 14-19 August 2023. - Target JFI and T&C by 2nd week of October 2023.	- Issued Show Cause Order on 05 December 2022. The Contractor, in its response letter dated 12 December 2022, committed to complete the project on/before the Contract Expiry. However, project completion will be in August 2023 per NPC assessment. - As per assessment, major causes of delay are delayed submission of plans/drawings resulting to delayed delivery of equipment.	
7. Upgrading of Existing Power Transformer form 5MVA to 10MVA and other Appurtenances in Roxas Substation	10.00	Palawan	39,758,000.00	MVA	-	-	10.00	-	-	- Project accomplishment, 69.95%. - Relocation and testing of existing 5MVA Power Transformer was completed on 15 June 2023. - FAT for the 10MVA transformer conducted on 10 August 2023 - Power Transformer (10MVA) arrived at Manila Port on 29 September 2023. For release by the Bureau of Customs. - Substation protection equipment and materials delivered at site on 30 September 2023. - Target project completion, per Contract Expiry, in February 2024.	- MEP Target adjusted from CY 2022 to CY 2024; Contract effectivity 21 April 2023; Contract Expiry 17 February 2024	
<b>f) DISTRIBUTION LINE PROJECTS</b>	<b>53.67</b>	<b>Various SPUG Areas</b>	<b>369,604,661.05</b>	<b>CKT. KMS.</b>	<b>-</b>	<b>-</b>	<b>43.93</b>	<b>5.89</b>	<b>31.97</b>	<b>TO IMPROVE POWER SUPPLY IN THE MISSIONARY AREAS</b>		
1) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line at Tagubanan Island at Iloilo, 3.50 ckt-kms.	3.50	Iloilo	16,646,155.55	KM.				3.50		- Completed. - Certificate of Project completion effective 07 December 2023 is already issued. - Certificate of taking-over effective 15 September 2023 is already issued. - PCOR submitted to Finance on 25 July 2023.		
2) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line at Calutcot, Burdeos, Quezon, 1.40 ckt-kms.	1.40	Quezon	6,160,872.26	KM.				1.40		- Completed. - Certificate of Project completion effective 15 December 2023 is already issued. - Certificate of Project Turn-Over dated 19 December 2023 is for signature approval of SPUG. - PCOR submitted to Finance on 31 March 2023.		



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 Implementing Agency: National Power Corporation  
 As of 30 SEPTEMBER 2023

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
3) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line at Calutcot, Burdeos, Quezon, 1.40 ckt-kms.	0.99	Camarines Sur	4,153,292.19	KM.					0.99	- <b>Completed.</b> - Certificate of completion effective 15 December 2022 is already issued. - Certificate of Project Turn-Over dated 19 December 2022 is issued. - PCOR submitted to Finance on 31 March 2023.		
4) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line (Extension) at Naro is., Cawayan, Masbate	2.60	Masbate	28,782,141.00				2.60		2.60	- <b>Completed.</b> - Completed erection of steel poles (66 structures) and stringing of cables (2.60 ckt kms). - Certificate of Turn-Over already signed/approved effective 17 June 2023. - Certificate of Project completion effective 17 June 2023 is already issued. - Distribution line was energized on 17 June 2023.		
5) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line (Extension) at Sitio Dapdap, Osmeña, Masbate under the Barangay Line Enhancement Program (BLEP)	2.50	Masbate	14,568,860.00				2.50		2.50	- Distribution line was energized on 23 June 2023. - Completed erection of steel poles (52 structures) and stringing of cables (2.5kms).		
6) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line (Extension) at Malaking-Ilog to Ki-romero, San Pascual, Burias Is., Masbate under the Barangay Line Enhancement Program (BLEP)	4.95	Masbate	25,580,688.00				4.95		4.95	- <b>Completed project as of 03 June 2023.</b> - Certificate of Projhct Completion effective 05 June 2023 is already signed/approved. - Completed erection of steel poles (52 structures) and stringing of cables (2.5kms). - For imposition of LD for the unperformed works beyond contract expiry. - Distribution line was energized on 23 June 2023.	- For imposition of LD for the unperformed works beyond contract expiry.	
7) Supply, Delivery, Erection/ Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line (Extension) at San Pascual DPP to Nazareno (5.5ckm) & San Pascual DPP to Sitio Bucal (3.8ckm), Burias Is., Masbate under the Barangay Line Enhancement Program (BLEP)	3.80	Masbate	46,780,883.00				3.80		9.30	- <b>Completed project as of 13 June 2023. Post qua report is for presentation to the BAC on 02 October 2023.</b> - <b>Project completion in CY 2024.</b> - Certificate of Project Completion effective 13 June 2023 is already signed/approved. - Completed erection of steel poles (192 structures) stringing of power cables (9.30kms). - Energization of DL section Sitio Laurente to Pinamasingan on 09 May 2023 and San Pascual DPP to Nazareno Line on 11 May 2023.		
8) Supply, Delivery, Installation, Test & Commissioning of 7.97 / 13.8kV Distribution Line System for the Electrification of Various Areas in Sulu under NPC-Off Grid Electrification Projects	1.00	Sulu	49,977,000.00				1.00			- Completed revision of TOR. Revised TOR (project sites were divided into packages) forwarded to Logistics Department on 13 July 2023. - Bid opening on 29 August 2023.	- Underwent three (3) failed public biddings on 25 April 2022 (no bidder); 09 June 2022 (lone bidder was post-disqualified) and 24 October 2022 (no bidder).	
9) Supply, Delivery, Erection, Installation, Test and Commissioning of 7.97/13.8 kV Distribution Line (Extension) at Osmena DPP- Sitio San Isidro, Osmena, Claveria, Masbate	0.75	Masbate	6,576,116.24				0.75		0.75	- <b>Completed project.</b> - JFI and T&C conducted on 18 August 2023. For closure of remaining punchlist items.		

Monitoring of Programs, Projects and Activities for CY 202-2023  
 Implementing Agency: National Power Corporation  
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Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
10) Supply, Delivery, Erection, Installation, Test and Commissioning of 7.97/13.8 kV Distribution Line (Extension) Project at Mababangbaybay to Calpi, Claveria, Masbate	4.56	Masbate	20,800,319.91				4.56		5.84	- <b>Project accomplishment, 96.67%.</b> - Completed stringing activities (5.84kms). - Ongoing guying and anchoring of steel poles.		
11) Supply, Delivery, Erection/Installation, Test and Commissioning of 7.97/13.8 kV Distribution Line System at Sibanag Is. Basilisa, Dinagat Is.	1.20	Dinagat	9,799,861.23				1.20			- Project accomplishment, 15.95% -Initial site inspection conducted on 06 September 2023. -Kick-off meeting conducted on 07 September 2023 -Ongoing submission of plans/drawings for NPCs approval.	- Target project completion, per Contract Expiry, in March 2024.	
12) Supply, Delivery, Erection/Installation, Test and Commissioning of 7.97/13.8 kV Distribution Line System at Lanawan, Tubuan Lasa, Basilan	1.40	Basilan	12,642,150.00				1.40		1.40	- <b>Completed project</b> - JFI and T&C conducted on 09 to 11 August 2023. All punchlist items were already rectified/complied. -Target submission of PCOR by end of November 2023.		
13) Supply, Erection/Installation, Test & Commissioning of 7.97/13.8kV Distribution Line System at Lugus Is., Sulu	3.73 km	Sulu	22,249,605.18	KM.	-	-	3.73	-	-	- NOA and NTP signed by the Contractor on 14 August 2023 and 19 September 2023, respectively. -Ongoing submission of plans/drawings for NPCs review and approval. -Target project completion, per Contract expiry, in April 2024.		
14) Supply, Erection/Installation, Test & Commissioning of 7.97/13.8kV Distribution Line System at Bangalaw-Bakaan, Sulu	3.85 km	Sulu	21,570,000.00	KM.	-	-	3.85	-	-	- Originally under a single package with Tattalan Is. - Completed revision of TOR on 31 May 2023. Revised PR was transmitted to Logistics department on 02 August 2023. -Bid opening scheduled on 17 October 2023. -Target project completion in CY 2024.		
15) Supply, Erection/Installation, Test & Commissioning of 7.97/13.8kV Distribution Line System at Tattalan, Sulu	4.99 km	Sulu	15,544,000.00	KM.	-	-	1.14	-	-	- Originally under a single package with Bangalaw Is. - Completed revision of TOR on 31 May 2023. PR and other procurement documents transmitted to Logistics Dept on 21 July 2023. -Bid opening on 12 September 2023. Post qualification report presented to and approved by the BAC on 27 September 2023. -For issuance of NOA. -Project completion per Contract in March 2024.		
16) S/D/E/I/T&C of 7.97 / 13.8kV Dist. Line System (Extension) Project at Various Areas in Antique (Batbatan and Sibolo)	3.25 km	Antique	15,536,428.49	KM.	-	-	3.25	-	3.25	- <b>Project accomplishment, 93.51%.</b> - Completed erection of steel poles. - Completed stringing works (3.25kms). - JFI scheduled on 14 to 18 October 2023		

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
17) S/D/E/I/T&C of 7.97/13.8kV Distribution Line (Extension) Project at Guiwanon DPP****	1.38 km	Guimaras	9,408,000.00	KM.			1.38		1.38	-Project accomplishment, 90.08% -Completed stringing works (1.38 kms) -JFI scheduled on 02 to 07 October 2023.		
18) Supply, Delivery, Erection/Installation, Test and Commissioning of 7.97/13.8 kV Distribution Line System for the Electrification for Babuyan Claro and Dibay-Dilam, Cagayan	7.82	Cagayan	42,828,288.00				7.82			- Bid opening on 05 December 2022 - lone bidder. Post-qualification report recommending award of Contract to Argent Ventures, Inc. presented to and approved by the BAC on 09 January 2023. - NOA signed by the Contractor on 24 March 2023. Contract transmitted to the Contractor on 30 March 2023 for signature and notary. - Target project implementation in April 2023.		
<b>g) RENEWABLE ENERGY (RE) HYBRIDIZATION</b>	<b>735.00</b>	<b>Various SPUG Areas</b>	<b>35,773,841.56</b>	<b>MWp</b>	<b>-</b>	<b>85.00</b>	<b>650.00</b>	<b>-</b>	<b>55.00</b>			
1) Design, Supply, Delivery, Installation, Testing & Commissioning of Cuaming Island 1x55kWp Solar PV-Diesel Hybrid System (with ESS)	55.00	Bohol	17,854,545.96	kWp	-	55.00		-	55.00	- <b>Substantially completed (93.08%).</b> - JFI and T&C (except for the 10-day Reliability Test) conducted on 17 to 25 June 2023. - Ready for commercial operation/energization. - Contract already expired on 08 October 2023. For imposition of liquidated damages for unaccomplished works beyond contract expiry. - Target energization by end of July 2023.	- Contract already expired 08 October 2022. For imposition of Liquidated Damages (LD) for unaccomplished works beyond contract expiry.	
2) Design, Supply, Delivery, Installation, Testing & Commissioning of Palumbanes Island 1x30kWp Solar PV-Diesel Hybrid System (with ESS)	30.00	Catanduanes	17,919,295.60	kWp	-	30.00		-	-	- <b>Substantially completed project (97.93%).</b> - Completed mounting of hybrid controller, genset controller and ESS inverter at controller room extension. - Completed tapping/connection of SPP transformer and MV Line to DPP Main MV Line. - Ongoing programming of PCS Inverter and ESS Cabinet. - Target conduct of T&C by 2nd week of October 2023.	- Amendment to Order (Contract Price Adjustment) amounting to Php 367,100.00 for the supply and installation of 13.8kV Potential Transformer and accessories is already approved. - Contract Time Extension (24CD) due to unfavorable weather condition was granted to the Contractor. Revised Contract Expiry on 30 December 2022. - For imposition of liquidated damages for unaccomplished works beyond contract expiry.	
3) Design, Supply, Delivery, Installation, Testing & Commissioning of Palanan 150 kWp Solar PV-Diesel Hybrid System (with ESS)	150.00	Isabela	42,370,500.00				150.00			- <b>Project accomplishment, 70.40%</b>  - Solar panels and other electro-mechanical materials delivered at site on 06 August 2023. - Ongoing construction of perimeter fence, guard house, ESS control room and elevated water tank. - Ongoing installation of solar panels, pre-fabricated angle bars and construction of switchyard. - Contract Time Extension as a result of the Philippine Coast Guard's suspension of sea travel due to adverse weather conditions (Gale warning and typhoons Goring and Hanna) is under review and evaluation.	- Contractor in its response letter dated 21 July 2023 to the issued Show Cause Order, committed to complete the project within the contract period.	

Programs/Projects/Activities	Description	Geographic Coverage (province, municipality, barangay)	Resource Requirement	Physical Performance						Remarks/Impact	Issues and Challenges Encountered	
				Indicator	Benchmark		Target		Actual			
					2021	2022	2023	2022	2023			
4) Design, Supply, Delivery, Installation, Testing & Commissioning of <b>Rapu Rapu Island 500kWp Solar PV-Diesel Hybrid System (with ESS)</b>	500.00	Albay	73,897,800.00				500.00			- NOA and NTP signed by the Contractor (Trademaster Resources Corp) on 07 July 2023 and 04 August 2023, respectively. -Ongoing submission of plans/drawings for NPCs review and approval. -Ongoing revision of submitted implementation schedule. -Target project completion, per Contract expiry, in march 2024.	Project completion in CY 2024.	
<b>E. Climate Change Adaptation &amp; Mitigation</b>										<b>TO CONTRIBUTE TO CLIMATE CHANGE MITIGATION</b>		
<b>National Greening Program</b>	Rehabilitation program of the government aimed at reducing upland/lowland poverty, sustainable management of natural resources through resource conservation, and protection and promote public awareness and environmental consciousness on forests and watersheds	NPC-managed watersheds in Norzagaray, Bulacan (Angat) ; Buhi, Camarines Sur (Buhi-Barit); Lumban, Cavinti, Kalayaan in Laguna (Caliraya-Lumot); Lanao del Sur & Lanao del Norte (Lake Lanao-Agus River); Ifugao (Magat); Laguna, Batangas & Quezon (Makiling-Banahaw); Nueva Ecija (Pantabangan); Bukidnon (Pulangi); Pangasinan & Benguet (San Roque); Albay (Tiwi); Benguet (Upper Agno)	31,032,421.00	Area planted (in hectares)	-	-	-	-	-	Estimated carbon sequestration of about 7,245 tons/year for the new plantations and reduced sedimentation and soil erosion of about 1,345.5 tons/year in support to climate change mitigation.	<b>No areas reforested due to the pending approval of ERC on NPCs Petition for the avaiment of UC-EC Plans (Plan 11-16)</b>	